

Zakład Dynamiki i Diagnostyki Turbin

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EXPERIMENTAL INVESTIGATION OF A RADIAL MICROTURBINE IN ORGANIC RANKINE CYCLE SYSTEM WITH HFE7100 AS WORKING FLUID

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Outline of presentation

- 1. Introduction motivation
- 2. Experimental setup
 - investigated cycle
 - heating cycles

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- radial microturbine
- cooling cycle
- 3. Experimental results
- 4. Conclusions





1. INTRODUCTION - MOTIVATION

- In the recent years fossil fuel consumption has been increasing and the burning of fossil fuel is said to be a major contributor towards global warming, acid rains, air, water and soil pollution, forest devastation and emissions from radioactive substances.
- Highly efficient CHP generation systems were provided in the European Directive 2004/8/EC in order to attain primary savings in the internal energy market.
- The Directive 2009/28/WE, approved by the European Union, has committed the majority of its Member States to increase the share of renewable energy sources (RES) in total energy consumption to 20% by 2020 (15% in Poland).





2. EXPERIMENTAL SETUP

The co-generative micro power plant

with the HFE 7100 as a working fluid was designed and built for the purposes of experimental investigations. The values of the main cycle parameters were as follows:

- heat output: 20 30 kW,
- electric output: 2 3 kW
- medium mass flow rate: 170 g/s,
- absolute pressure at turbine inlet: 12 bar,
- temperature at turbine inlet: 162 °C,
- absolute pressure behind the turbine: 1.2 bar (the saturation temperature is equal to about 65 °C).





2. EXPERIMENTAL SETUP



F - filter, P - pump, T - turbine flowmeter, U - ultrasonic flowmeter

Fig. 1. Scheme of a heating cycle with a multi-fuel boiler or electric flow heater for thermal oil and heat exchangers





2. EXPERIMENTAL SETUP



Fig. 2. The ORC system with a radial microturbine and a set of heaters in the test bench





2. EXPERIMENTAL SETUP - investigated cycle



Fig. 3. Measurement scheme of the regenerative ORC with a microturbine



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2. EXPERIMENTAL SETUP - heating cycles







Fig. 4. Prototype of the electric flow heater for oil – power 2x24 kW_e

Fig. 5. Prototype of the multifuel boiler (1st generation) with a solid fuel reservoir (biomass-pellets) – power about 25 ÷ 30 kW_{th}

Fig. 6. Prototype of the multifuel boiler (2nd generation) – power about 30 ÷ 35 kW_{th}





2. EXPERIMENTAL SETUP - radial microturbine



Fig. 7. Micro-turbogenerator equipped with four-stage radial turbine



Fig. 8. Rotor of the four-stage radial turbine

The main parameters:

- turbine power: 2.7 kW,
- isentropic efficiency: 84 %
- rotor speed: 24 000 rpm,
- mass flow rate: 170 g/s,
- pressure drop: 11 bar,
- working medium: HFE 7100,





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2. EXPERIMENTAL SETUP - cooling cycle









3. EXPERIMENTAL RESULTS



Fig. 10. The temperature of working medium (HFE7100) and thermal oil in the evaporator vs. time







Fig. 11. The temperature of working medium (HFE7100) in the regenerator vs. time







Fig. 12. The temperature of working medium (HFE7100) and glycol in the condenser vs. time







Fig. 13. The mass flow rate of working medium (HFE7100) vs. time (during microturbine operation)



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Fig. 15. Load current of the radial microturbine vs. time



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3. EXPERIMENTAL RESULTS



Fig. 16. Electric power curve registered during microturbine operation

Fig. 17. Microturbine rotational speed registered during the measurement



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3. EXPERIMENTAL RESULTS



Fig. 18. Electric power generated by the microturbine vs. rotational speed

Fig. 19. Electric power generated by the microturbine vs. pressure drop



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3. EXPERIMENTAL RESULTS



Fig. 20. Electric power generated by the microturbine vs. pressure ratio

Fig. 21. Electric power generated by the microturbine vs. inlet pressure



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3. EXPERIMENTAL RESULTS



Fig. 22. T-s diagram ORC system with radial microturbine

Fig. 23. P-v diagram ORC system with radial microturbine



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3. EXPERIMENTAL RESULTS



Fig. 24. Comparison of the power generated by different expanders and radial microturbine vs pressure ratio

Zheng N., Zhao L., Wang X.D., Tan Y.T.: Experimental verification of a rolling-piston expander that applied for low-temperature Organic Rankine Cycle, 2013, *Applied Energy*, 112, p. 1265-1274 Yun, E., Kim, D., Yoon, S. Y., Kim, K. Ch., 2015, Experimental investigation of an organic Rankine cycle with multiple expanders used in parallel, *Applied Energy*, 145: p. 246-254.



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Short movie

The radial microturbine operating in the ORC system installed on the test bench located at the Institute of Fluid-Flow Machinery of the Polish Academy of Sciences in Gdańsk.



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4. CONCLUSION

Parameters	Value
Inlet temperature of HFE7100 in the microturbine	166.5 °C
Outlet temperature of HFE7100 in the microturbine	145.0 °C
Inlet pressure of HFE7100 in the microturbine	9.21 bar
Outlet pressure of HFE7100 in the microturbine	1.86 bar
Mass flow rate of the HFE7100	155 g/s
Electrical power generated by the microturbine	1551 W



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4. CONCLUSION

Efficiency	Relation	Results
Carnot	$\eta_{C} = 1 - \frac{T_{\min}}{T_{\max}}$	31.98%
isentropic of the microturbine	$\eta_{s,ex} = \frac{h_1 - h_2}{h_1 - h_{2s}}$	70.61%
thermal of the ORC system	$\eta_{ORC} = \frac{(h_1 - h_2) - (h_6 - h_5)}{h_8 - h_6}$	5.95%
exergetic	$\eta_{exerg} = rac{\eta_{ORC}}{\eta_C}$	18.55%



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Two years earlier (ASME ORC 2013) !



Construction design of a micro power plant - view from the cogeneration module - comparison with a human



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Now (ASME ORC 2015) – more information on the session 14, Wednesday at 8:40

<u>G. Zywica,</u> J. Kicinski, T. Z. Kaczmarczyk, E. Ihnatowicz, T. Turzynski, S. Bykuć. PROTOTYPE OF THE DOMESTIC CHP ORC SYSTEM: CONSTRUCTION AND EXPERIMENTAL RESEARCH.





Complete prototype in the laboratory



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PROJECT

National Project POIG.01.01.02-00-016/08 "Model agroenergy complexes as an example of distributed cogeneration based on a local renewable energy sources"

APPLICANT

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More information:

http://www.energyglobe.info/poland2015?cl=en

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Thank you for your attention

Acknowledgments:

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